

COLORADO Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Colorado

Year	Coal Thousands Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum						Hydro- electric Power ^{e,f} Million Kilowatt-hours	Biomass Wood and Waste ^{f,g}	Geothermal ^f	Solar ^{f,h} Million Kilowatt-hours	Retail Electricity Sales	Net Energy ^{f,i}	Electrical System Energy Losses ^j	Total ^{f,i}
			Distillate Fuel Oil	HGL ^b	Kerosene	Motor Gasoline ^c	Residual Fuel Oil	Total ^d								
			Thousand Barrels													
1960	105	28	123	375	66	135	56	755	NA	---	---	NA	1,772	---	---	---
1965	137	39	75	398	376	186	49	1,083	NA	---	---	NA	2,842	---	---	---
1970	101	59	140	551	148	124	38	1,001	NA	---	---	NA	4,594	---	---	---
1975	15	76	235	512	48	109	75	979	NA	---	---	NA	6,276	---	---	---
1980	79	67	339	299	6	312	3	959	NA	---	---	NA	7,277	---	---	---
1985	122	69	610	249	15	176	1	1,050	NA	---	---	NA	12,344	---	---	---
1990	46	66	442	303	10	265	0	1,020	0	---	---	(s)	14,420	---	---	---
1995	17	67	703	391	5	58	0	1,157	0	---	---	(s)	14,300	---	---	---
1996	12	69	732	375	6	265	0	1,378	0	---	---	(s)	15,251	---	---	---
1997	57	69	892	59	5	37	0	992	0	---	---	(s)	15,506	---	---	---
1998	16	63	867	31	9	38	3	948	0	---	---	(s)	16,920	---	---	---
1999	90	59	812	360	9	166	1	1,348	0	---	---	(s)	17,915	---	---	---
2000	71	61	605	505	8	128	0	1,245	0	---	---	(s)	19,028	---	---	---
2001	259	65	632	472	10	40	0	1,155	0	---	---	(s)	18,836	---	---	---
2002	201	67	497	480	10	41	0	1,027	0	---	---	(s)	19,802	---	---	---
2003	240	63	312	770	10	41	0	1,134	0	---	---	(s)	19,657	---	---	---
2004	200	62	323	755	12	41	0	1,131	0	---	---	(s)	19,498	---	---	---
2005	122	62	625	657	31	41	0	1,353	0	---	---	(s)	19,846	---	---	---
2006	60	60	658	375	0	42	0	1,091	0	---	---	1	20,153	---	---	---
2007	12	63	447	450	5	43	0	944	0	---	---	1	20,508	---	---	---
2008	288	66	504	587	3	43	0	1,137	0	---	---	23	20,551	---	---	---
2009	285	62	1,431	447	4	43	0	1,925	0	---	---	36	20,008	---	---	---
2010	264	58	1,008	495	5	42	0	1,550	0	---	---	64	19,597	---	---	---
2011	139	56	1,014	740	3	43	0	R 1,801	0	---	---	105	19,889	---	---	---
2012	10	52	794	515	1	43	0	R 1,354	0	---	---	134	19,997	---	---	---
2013	5	59	762	525	2	45	0	R 1,333	7	---	---	155	20,098	---	---	---
2014	6	58	820	624	2	42	0	R 1,487	6	---	---	187	20,129	---	---	---
2015	3	54	894	578	1	R 1,411	0	R 2,884	6	---	---	192	20,408	---	---	---
2016	1	54	532	647	1	1,425	0	2,605	12	---	---	209	20,800	---	---	---

Trillion Btu

1960	2.4	29.5	0.7	1.4	0.4	0.7	0.4	3.6	NA	0.1	NA	NA	6.0	41.6	15.0	56.6
1965	3.1	35.8	0.4	1.5	2.1	1.0	0.3	5.4	NA	0.1	NA	NA	9.7	54.1	23.1	77.2
1970	2.2	57.5	0.8	2.1	0.8	0.7	0.2	4.7	NA	0.1	NA	NA	15.7	80.2	37.9	118.1
1975	0.3	68.3	1.4	2.0	0.3	0.6	0.5	4.6	NA	0.1	NA	NA	21.4	94.8	51.4	146.2
1980	1.7	66.6	2.0	1.1	(s)	1.6	(s)	4.8	NA	0.2	NA	NA	24.8	95.4	59.6	155.1
1985	2.6	68.9	3.6	1.0	0.1	0.9	(s)	5.5	NA	0.4	NA	NA	42.1	116.4	96.5	212.9
1990	1.0	68.5	2.6	1.2	0.1	1.4	0.0	5.2	0.0	1.1	0.2	(s)	49.2	118.5	118.4	236.9
1995	0.4	67.8	4.1	1.5	(s)	1.3	0.0	5.9	0.0	1.4	0.2	(s)	48.8	122.3	115.0	237.3
1996	0.3	70.0	4.3	1.4	(s)	1.4	0.0	7.1	0.0	1.4	0.2	(s)	52.0	129.3	122.5	251.8
1997	1.1	69.7	5.2	0.2	(s)	0.2	0.0	5.6	0.0	1.7	0.2	(s)	52.9	129.6	123.9	253.5
1998	0.4	63.5	5.0	0.1	(s)	0.2	(s)	5.4	0.0	1.6	0.2	(s)	57.7	127.6	133.6	261.2
1999	2.0	59.4	4.7	1.4	0.1	0.9	(s)	7.0	0.0	1.9	0.2	(s)	61.1	130.7	142.1	272.8
2000	1.5	60.8	3.5	1.9	(s)	0.7	0.0	6.2	0.0	1.5	0.2	(s)	64.9	134.3	149.5	283.8
2001	5.8	65.4	3.7	1.8	0.1	0.2	0.0	5.8	0.0	1.3	0.2	(s)	64.3	141.8	148.1	289.9
2002	4.5	67.4	2.9	1.8	0.1	0.2	0.0	5.0	0.0	0.8	0.2	(s)	67.6	144.6	155.1	299.7
2003	5.4	63.2	1.8	3.0	0.1	0.2	0.0	5.0	0.0	0.9	0.2	(s)	67.1	141.0	149.7	290.6
2004	4.5	62.4	1.9	2.9	0.1	0.2	0.0	5.1	0.0	0.9	0.2	(s)	66.5	138.7	146.3	285.0
2005	2.7	63.8	3.6	2.5	0.2	0.2	0.0	6.5	0.0	1.1	0.2	(s)	67.7	141.3	145.4	286.7
2006	1.3	61.7	3.8	1.4	0.1	0.2	0.0	5.6	0.0	1.0	0.2	(s)	68.8	137.6	149.4	287.0
2007	0.3	65.0	2.6	1.7	(s)	0.2	0.0	4.6	0.0	1.1	0.2	(s)	70.0	140.0	153.3	293.4
2008	7.0	66.8	2.9	2.3	(s)	0.2	0.0	5.4	0.0	1.1	0.2	0.2	70.1	149.9	152.4	302.3
2009	6.5	63.4	8.3	1.7	(s)	0.2	0.0	10.2	0.0	1.3	0.2	0.4	68.3	149.1	148.3	297.4
2010	6.1	58.6	5.8	1.9	(s)	0.2	0.0	8.0	0.0	1.3	0.2	0.6	66.9	140.9	146.6	287.5
2011	3.2	57.6	5.9	2.8	(s)	0.2	0.0	8.9	0.0	1.2	0.2	1.0	67.9	139.4	148.5	287.9
2012	0.2	53.8	4.6	2.0	(s)	0.2	0.0	6.8	0.0	1.1	0.2	1.3	68.2	R 130.9	146.7	R 277.6
2013	0.1	60.8	4.4	2.0	(s)	0.2	0.0	R 6.6	0.1	1.3	0.2	1.5	68.6	R 138.5	148.2	R 286.7
2014	0.2	60.6	4.7	2.4	(s)	0.2	0.0	R 7.3	0.1	1.3	0.2	1.8	68.7	R 139.5	144.6	R 284.1
2015	0.1	57.0	5.2	2.2	(s)	7.1	0.0	R 14.5	0.1	1.4	0.2	1.8	69.6	144.0	146.2	290.2
2016	(s)	57.4	3.1	2.5	(s)	7.2	0.0	12.8	0.1	1.5	0.2	1.9	71.0	144.3	145.2	289.5

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^b Hydrocarbon gas liquids, assumed to be propane only.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
^d Includes small amounts of petroleum coke not shown separately.
^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
ⁱ For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
^j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
 -- = Not applicable. NA = Not available.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.